

Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	—	—	—	—	—	2,388	3,178	790
2001 Total^a	—	—	—	—	—	3,123	2,015	-1,108
2002 Total^a	—	—	—	—	—	2,313	2,775	463
2003								
January	4,267	1,466	5,733	-785	-34.9	23	819	796
February	4,261	813	5,074	-951	-53.9	23	681	659
March	4,251	673	4,924	-780	-53.7	132	285	154
April	4,243	821	5,064	-761	-48.1	244	100	-143
May	4,250	1,210	5,460	-664	-35.4	418	21	-397
June	4,251	1,668	5,918	-537	-24.4	474	15	-459
July	4,250	2,027	6,278	-420	-17.2	395	35	-360
August	4,252	2,334	6,586	-344	-12.9	345	37	-307
September	4,253	2,722	6,975	-217	-7.4	408	18	-390
October	4,251	3,001	7,252	-7	-0.2	315	38	-277
November	4,227	2,913	7,140	90	3.2	117	200	83
December	4,227	2,438	6,665	164	7.2	42	517	475
Total	—	—	—	—	—	2,935	2,768	-167
2004								
January	4,225	1,659	5,883	181	12.2	34	812	778
February	4,221	1,089	5,310	263	31.8	21	595	574
March	4,208	981	5,189	308	45.8	134	248	114
April	4,207	1,167	5,374	343	41.6	264	76	-188
May	4,212	1,529	5,741	316	26.0	393	23	-370
June	4,209	1,915	6,125	245	14.6	397	13	-384
July	4,212	2,280	6,492	249	12.3	392	32	-359
August	4,188	2,632	6,820	299	12.8	373	26	-347
September	4,181	2,953	7,134	233	8.6	361	28	-333
October	4,173	3,178	7,351	178	5.9	264	39	-224
November	4,163	3,118	7,281	205	7.0	104	171	66
December	4,129	2,598	6,727	160	6.6	35	575	540
Total	—	—	—	—	—	2,772	2,639	-133
2005								
January	4,133	1,914	6,047	255	15.4	33	728	695
February	4,132	1,477	5,609	388	35.6	30	466	436
March	4,128	1,209	5,337	228	23.2	83	355	273
April	4,128	1,408	5,536	241	20.7	260	59	-201

^a Total as of December 31.

— Not Applicable.

Notes: Data for 2000 through 2003 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due

to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."